

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 4/11/2006 06:00

<b>Well Name</b> West Tuna W8A			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b> Isolation Assembly		<b>Plan</b>	
<b>Report Start Date/Time</b> 3/11/2006 06:00		<b>Report End Date/Time</b> 4/11/2006 06:00	<b>Report Number</b> 9
<b>AFE or Job Number</b> 40000463	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 6,313,185	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 69,414	<b>Cumulative Cost</b> 706,954
<b>Management Summary</b> Continue installing MSB cross bracing, rig up BOP trolley, sub bases, rig floor and power pack pads. Install driller consol. Positioned choke manifold on rig floor. Install cylinder package & erection frame. Connect hydraulic hoses from drillers console to the rig power pack. R/up Gas buster, Stand pipe & choke line to manifold. Install wind walls to West side of rig floor. Work boat, Lady Kari-Ann.			
<b>Activity at Report Time</b> Preparing derrick sections ready for rig up.			
<b>Next Activity</b> Install mud shaker porches			

## Daily Operations: 24 HRS to 5/11/2006 06:00

<b>Well Name</b> West Tuna W8A			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b> Isolation Assembly		<b>Plan</b>	
<b>Report Start Date/Time</b> 4/11/2006 06:00		<b>Report End Date/Time</b> 5/11/2006 06:00	<b>Report Number</b> 10
<b>AFE or Job Number</b> 40000463	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 6,313,185	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 74,414	<b>Cumulative Cost</b> 781,368
<b>Management Summary</b> Install rig generator and rig up shaker porches, position 200bbl tank and fit up hoses, continue hooking up electrical and hydraulic lines, install rig power pack, instate rig floor escape route, fit up mixing porch, reinstate hand rails, rig up and scope derrick section.			
<b>Activity at Report Time</b> Continue to build derrick			
<b>Next Activity</b> Rig up drill lines.			

## Daily Operations: 24 HRS to 6/11/2006 06:00

<b>Well Name</b> West Tuna W8A			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b> Isolation Assembly		<b>Plan</b>	
<b>Report Start Date/Time</b> 5/11/2006 06:00		<b>Report End Date/Time</b> 6/11/2006 06:00	<b>Report Number</b> 11
<b>AFE or Job Number</b> 40000463	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 6,313,185	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 69,569	<b>Cumulative Cost</b> 850,938
<b>Management Summary</b> Continue to rig up and scope derrick section, pin monkey board onto derrick, install drill lines. Continue rigging up hydraulic hose looms and electrical cables. Complete rig up of pipe work in derrick. Continue to rig up equipment on rig floor. Clear & clean pipe rack ready for HES unit.			
<b>Activity at Report Time</b> Rig up Rotary power pack & connect hydraulic.			
<b>Next Activity</b> Pressure test BOP's, Manifold & safety valves.			

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 3/11/2006 06:00

<b>Well Name</b> Snapper A1			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyro Survey	
<b>Report Start Date/Time</b> 3/11/2006 00:00		<b>Report End Date/Time</b> 3/11/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> L0501G701	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 54,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 9,330	<b>Cumulative Cost</b> 9,330
<b>Management Summary</b> Rig up on the well, pressure test as per the WellWork procedure			
<b>Activity at Report Time</b> Running Drift and Gyro			
<b>Next Activity</b> Rigging up on the A-11 and perform Gyro			

## Daily Operations: 24 HRS to 4/11/2006 06:00

<b>Well Name</b> Snapper A1			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyro Survey	
<b>Report Start Date/Time</b> 3/11/2006 06:00		<b>Report End Date/Time</b> 4/11/2006 06:00	<b>Report Number</b> 2
<b>AFE or Job Number</b> L0501G701	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 54,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 23,588	<b>Cumulative Cost</b> 32,918
<b>Management Summary</b> Rig up on the well, pressure test as per the WellWork manual procedure, recover the SSSV, run 2.1" Drift to the end of the tubing and perform a Gyro Survey.			
<b>Activity at Report Time</b> Running Drift and Gyro survey			
<b>Next Activity</b> Rigging up on the A-26L and perform Gyro survey			

## Daily Operations: 24 HRS to 4/11/2006 06:00

<b>Well Name</b> Snapper A26			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyro Survey - Long Kill String	
<b>Report Start Date/Time</b> 3/11/2006 18:00		<b>Report End Date/Time</b> 4/11/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> L0501G701	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 40,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 5,358	<b>Cumulative Cost</b> 5,358
<b>Management Summary</b> Press tested well bore to 500 psi for 15 minutes. Monitored well bore for 30 minutes standing full, attempted to bleed gas from surface annulus and top up with ISW. Pumped 2 1/2 bbls to fill, continue to bleed gas from SA. Opened SSV on long string, unable to get valve to close. Continue to work on SSV. Prepare to rig up on A-11			
<b>Activity at Report Time</b> rigged up on A-26L, preparing to run gyro			
<b>Next Activity</b> Rig up and complete gyro survey on A-11			

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 4/11/2006 06:00

<b>Well Name</b> Snapper A11			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyro Survey	
<b>Report Start Date/Time</b> 4/11/2006 01:00		<b>Report End Date/Time</b> 4/11/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> L0501G701	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 55,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 2,490	<b>Cumulative Cost</b> 2,490
<b>Management Summary</b> Rigged up and pressure tested bop's and lub. Take control of WR-SSSV. Run Drift down to 2102 mtrs MDKB and perform Gyro Survey over the same interval			
<b>Activity at Report Time</b> Preparing to run gyro survey			
<b>Next Activity</b> Possibly go back to the A-26L or the A-10			

## Daily Operations: 24 HRS to 5/11/2006 06:00

<b>Well Name</b> Snapper A11			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyro Survey	
<b>Report Start Date/Time</b> 4/11/2006 06:00		<b>Report End Date/Time</b> 5/11/2006 06:00	<b>Report Number</b> 2
<b>AFE or Job Number</b> L0501G701	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 55,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 30,388	<b>Cumulative Cost</b> 32,878
<b>Management Summary</b> Run a Drift and perform a Gyro Survey to 2102 mtrs MDKB.			
<b>Activity at Report Time</b> Running a Drift and performing a Gyro.			
<b>Next Activity</b> Rig up on the A-10 run Gyro and RST survey			

## Daily Operations: 24 HRS to 5/11/2006 06:00

<b>Well Name</b> Snapper A10			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyro Survey & RST-A (sigma) log.	
<b>Report Start Date/Time</b> 5/11/2006 00:15		<b>Report End Date/Time</b> 5/11/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> 46000479	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 123,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 3,432	<b>Cumulative Cost</b> 3,432
<b>Management Summary</b> Rigged up on A-10, serviced boat 11 lifts up 9 lifts down and platform taking on 70 tons of glycol			
<b>Activity at Report Time</b> Run gyro survey on slickline			
<b>Next Activity</b> Complete gyro survey on slickline. Run RST survey on e-line			

# EAPL WellWork Daily Operations Report

**Daily Operations: 24 HRS to 6/11/2006 06:00**

**Well Name**

Snapper A10

**Rig Name**

Wireline

**Company**

Halliburton / Schlumberger

**Job Subcategory**

Other Cased Hole Log

**Plan**

Gyro Survey & RST-A (sigma) log.

**Report Start Date/Time**

5/11/2006 06:00

**Report End Date/Time**

6/11/2006 06:00

**Report Number**

2

**AFE or Job Number**

46000479

**Currency**

AUD

**Total Original AFE Amount**

123,000

**Total AFE Supplement Amount**

**Days Ahead/Behind**

**Daily Cost Total**

75,107

**Cumulative Cost**

78,539

**Management Summary**

Pulled ssv. Rih with drift to end of tbg. Conducted Gyro and RST-A surveys tagged HUD on RST-A survey 100 mts higher than last time. Replaced ssv and rigged down

**Activity at Report Time**

Rigging up on A-20

**Next Activity**

Complete the Gyro and RST and move to the A-20